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**COLORADO RIVER COMMISSION
OF NEVADA**

October 3, 2012

**NOTICE AND AGENDA OF
INFORMATIONAL PUBLIC WORKSHOP
ON
HOOVER POWER ALLOCATION
PROCEEDINGS**

An informational public workshop of the Colorado River Commission of Nevada will be held:

Date: Tuesday, October 30, 2012
Time: 2:00 p.m. PST
Location: Grant Sawyer Office Building
555 East Washington Avenue, Suite 4412
Las Vegas, Nevada

AGENDA

1. Welcome and Introduction
2. Brief History of Colorado River Commission of Nevada
3. What is Hoover Power?
4. Hoover Power Allocation Act of 2011
5. Western Area Power Administration (WAPA) Allocation Process & Timeline
6. Colorado River Commission of Nevada Allocation Process & Timeline
7. Questions & Comments

Members of the public who are disabled and require accommodations or assistance at this workshop are requested to notify the Colorado River Commission in writing or by calling (702) 486-2670 prior to the meeting.

IN ADDITION TO DIRECT MAILING TO INTERESTED PARTIES, THIS NOTICE HAS BEEN POSTED AT THE FOLLOWING LOCATIONS:

City of North Las Vegas City Hall, 2250 Las Vegas Boulevard North, North Las Vegas, NV
Clark County Government Center, 500 South Grand Central Parkway, Las Vegas, NV
State of Nevada Grant Sawyer Building, 555 East Washington Avenue, Las Vegas, NV

IN ADDITION, THIS NOTICE HAS BEEN FAXED FOR POSTING AT THE FOLLOWING LOCATIONS:

City of Boulder City Hall, 401 California Avenue, Boulder City, NV
City of Henderson City Hall, 240 Water Street, Henderson, NV
City of Las Vegas City Hall, 495 South Main Street, Las Vegas, NV
Esmeralda County, Courthouse, 233 Crook Avenue, Goldfield, NV
Eureka County, 10 South Main Street, Eureka, NV
Lincoln County, 181 North Main Street, Pioche, NV
Mineral County, 105 South "A" Street, Hawthorne, NV
Nye County, 1520 East Basin Avenue, Pahrump, NV
White Pine County, Courthouse, 801 Clark Street, Ely, NV

Information is available on the Colorado River Commission's
Post 2017 Hoover Remarketing website:
<http://www.crchoverallocation.com/>



Colorado River Commission of Nevada

Informational Public Workshop
on

Hoover Power Allocation Proceedings

Las Vegas, NV

October 30, 2012

AGENDA

Topic	Speaker
• Welcome and Introduction	Jim Salo - CRC
• Brief History of Colorado River Commission of Nevada (CRC)	Jim Salo - CRC
• What is Hoover Power?	Craig Pyper - CRC
• Hoover Power Allocation Act of 2011 (HPAA of 2011)	Jim Salo – CRC
• Western Area Power Administration (Western) Allocation Process & Timeline	Mike Simonton - Western
• Colorado River Commission Allocation Process and Timeline	Craig Pyper - CRC
• Questions & Comments	Panel
• Contact & Website Information	

Brief History of the CRC

- Who is the CRC?
- CRC Customers
- CRC Hydropower Activity

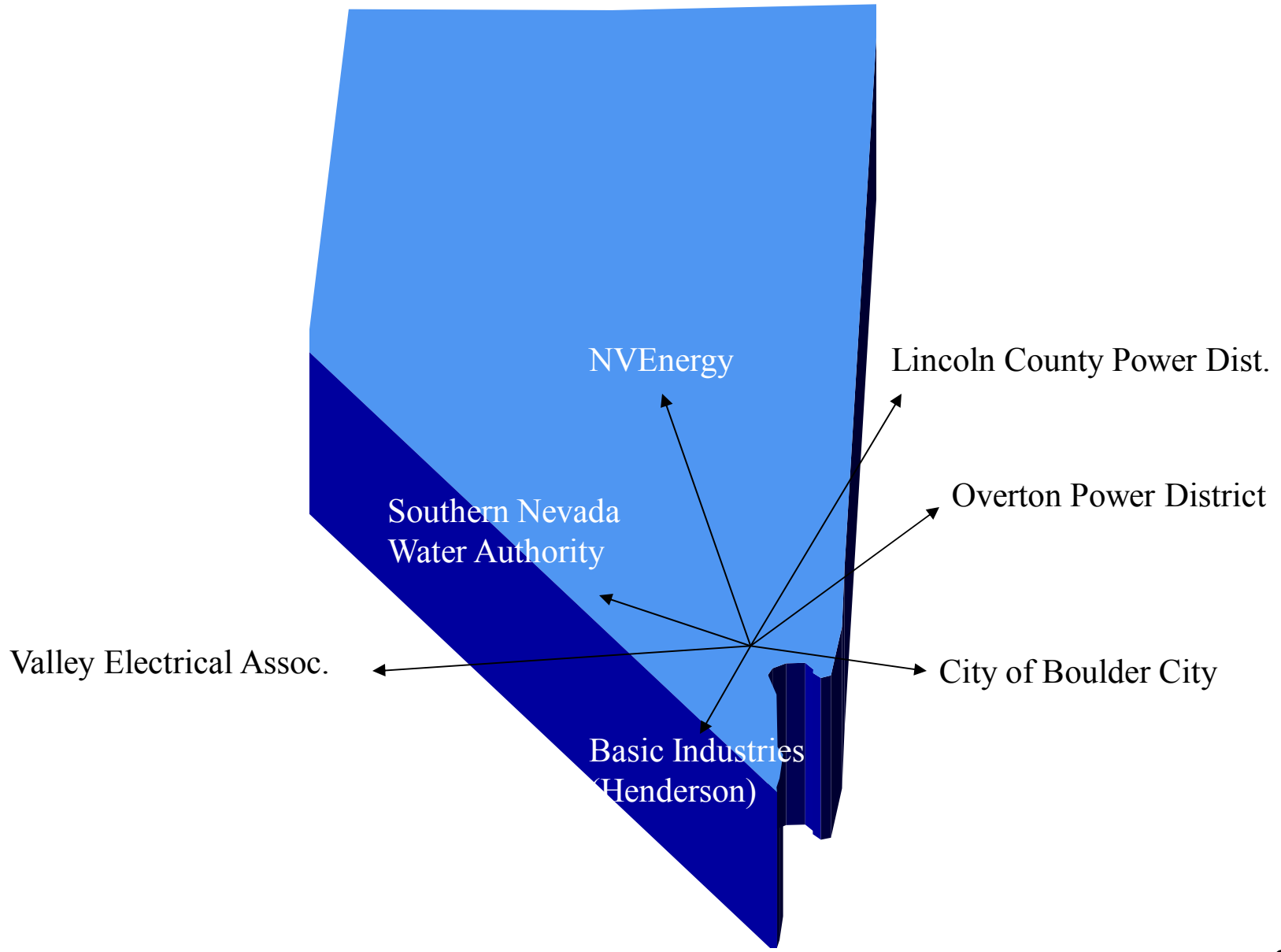
Who is the “CRC”?

- Executive Agency of the State of Nevada
- Created by Nevada Law in 1935
 - NRS 538.041 through NRS 538.251
- Primary Responsibilities
 - Water
 - Power
 - Environment (MSCP)

Who is the “CRC”?

- Members of the CRC
 - 4 Commissioners appointed by the Governor
 - 3 Commissioners appointed from the SNWA Board
- CRC Receives No General Funds. It is a Customer Funded Agency

Colorado River Commission Current Customers



CRC Hydropower Activity

CRC represents the State of Nevada in purchasing hydropower from federal dams along the Colorado River and delivering that hydropower to Nevada customers.

An aerial photograph of the Hoover Dam, a massive concrete structure spanning a deep canyon. The dam is surrounded by rugged, reddish-brown rock walls. In the background, a large reservoir of blue water is visible. The foreground shows the dam's spillways and various structures, including a large white cylindrical tank on the left. The text "Boulder Canyon Project" is overlaid in white on the upper part of the image.

Boulder Canyon Project

Hoover Dam

- Completed 1936, power generation started in 1937
- Allocation: By Congress to customers in AZ, CA and NV
- Current contract effective through 2017, legislation passed in 2011 to extend 95% of existing allocations and allocates 5% to new customers for 50 years .

What is Hoover Power?

- Purpose of Hoover Dam
- Contingent Capacity
- Firm Energy
- Cost of Hoover Power

Purpose of Hoover Dam

- Boulder Canyon Project Act of 1928
 - SEC. 6. That the dam and reservoir provided for by section 1 hereof shall be used: First, for river regulation, improvement of navigation, and flood control; second, for irrigation and domestic uses.....; ***and third, for power.***
 - Water needs drive Hoover power operations, not power needs

What is Capacity?

Capacity: The maximum level of electric power that can be supplied at a point in time, measured in Megawatts (MW)

Contingent Capacity: The actual amount of capacity available based upon the lake level, unit outages and power plant improvements.

Contingent Capacity - Examples

- Hoover's maximum rating is 2,074 MW when pressure from a full lake is spinning all 17 units
- Lower lake levels have reduced available capacity to the current rating of 1,793 MW
- Taking units out for service also reduces available capacity – only 1,277 MW are available in October 2012

Contingent Capacity

- Each customer receives its contract percent of available capacity
- Units often taken off-line between Oct through May for repairs and maintenance.
- All units usually available Jun - Sep

What is Energy?

Energy: The amount of electricity generated and delivered during a specified period of time: Generation output over time is measured as Megawatt hours (MWH) or kilowatt hours (KWH)

Firm Energy

- Delivery of water downstream determines amount of energy generated annually.
- Current Hoover contract energy allocations total 4,527,001 MWH annually

Hoover Generation and Deliveries

Year	Total Delivered	Delivered to Nevada
2011	3,877,031 MWH	978,231 MWH
2010	3,619,844 MWH	911,891 MWH
2009	3,692,741 MWH	931,434 MWH
2008	3,871,373 MWH	966,602 MWH

Cost of Hoover Power

- By statute CRC must sell power at cost plus administrative adder
- Customers pay for costs of Hoover Dam

Fiscal Year	Composite Rates	
	Per MWH	Per KWH
2011	\$20.05	\$0.02005
2010	\$20.21	\$0.02021
2009	\$19.77	\$0.01977
2008	\$18.45	\$0.01845

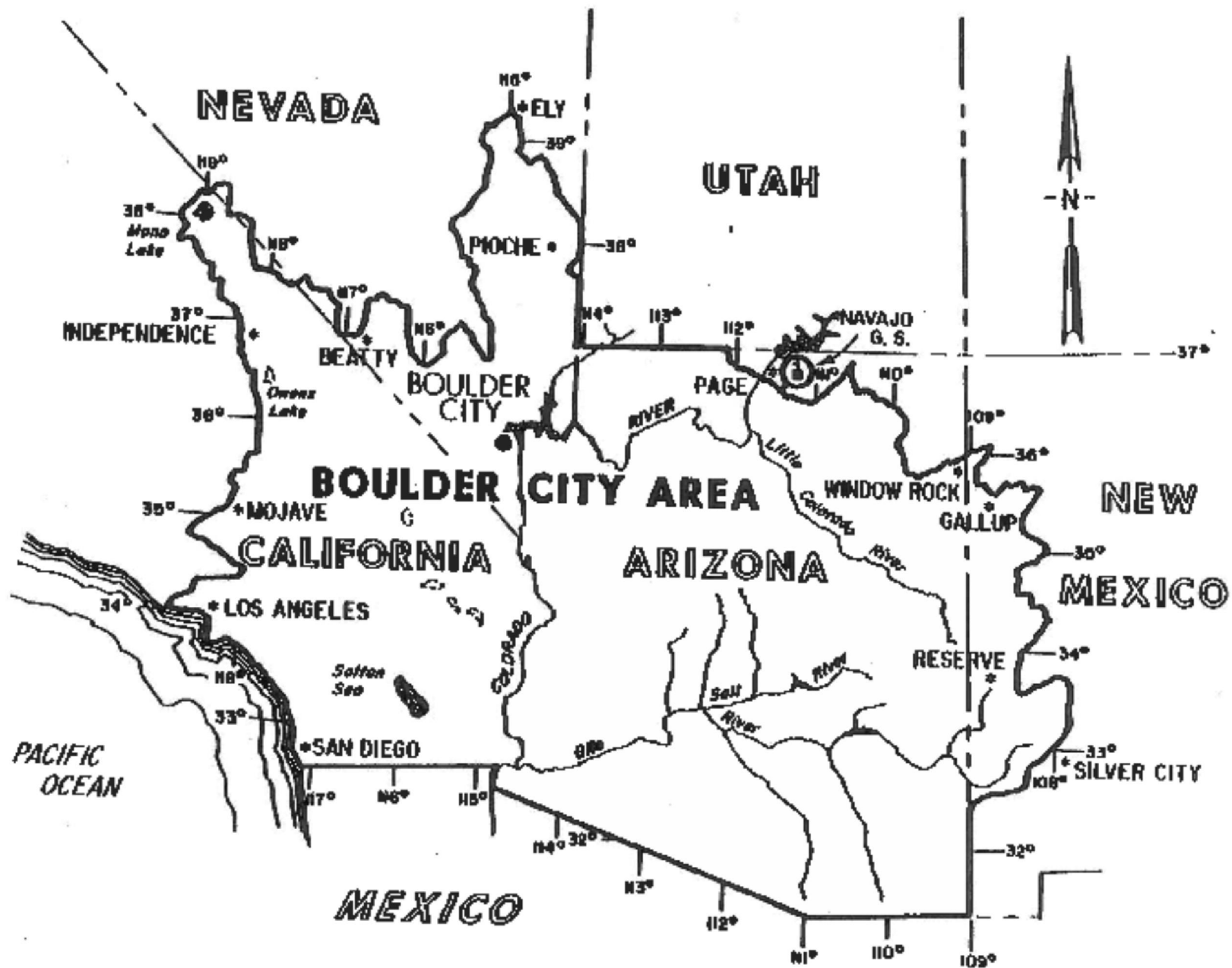
*Composite rate include charges for: Hoover Energy and Capacity Base Charges; LCRBDF Charge; CRC Admin and MSCP Charges

Cost of Hoover Power

- Additional charges may include charges from your local utility for:
 - Transmission
 - Distribution
 - Ancillary Services
 - Other

Hoover Power Allocation Act of 2011

- Extends 95% of power allocations to current customers for 50 years
- Allocates 5% of Hoover power to “new” customers for 50 years
- All customers’ loads must be in the Boulder City Marketing Area



Allocation to New Customers

- Two distinct and separate processes
 - Western Area Power Administration Process
 - Will allocate 67% of new pool within AZ, CA and NV
 - State Processes
 - Nevada (CRC) will allocate 11% in Nevada
 - Arizona (APA) will allocate 11% in Arizona
 - California (through Western) will allocate 11% in California

Allocation to New Customers

- Western process – 69 MW of contingent capacity and 151,013 MWH of Annual Energy to be allocated throughout BC Marketing Area
- Each State process will allocate 11.5 MW of contingent capacity and 25,113 MWH of Annual Energy in the respective State

Western Allocation Process & Timeline

Presentation to be given by Mike Simonton
from Western Area Power Administration

CRC's Allocation Process & Timeline

- Nevada New Customer Eligibility and Allocation Criteria – 2013 through 2014
- Rulemaking – 2013 through 2014
- Nevada New Customer Allocation Proceeding – 2014 through 2015
- Contracts – by end of 2016

Contact & Website Information

Nevada

Colorado River Commission

(702) 486-2670

email: info@crchoooveralllocation.com

<http://www.crchoooveralllocation.com>

<http://crc.nv.gov/index.asp>

Western Area Power Administration

(602) 605-2675

email: Post2017BCP@wapa.gov

http://www.wapa.gov/dsw/pwrmkt/BCP_Remarketing/BCP_Remarketing.htm

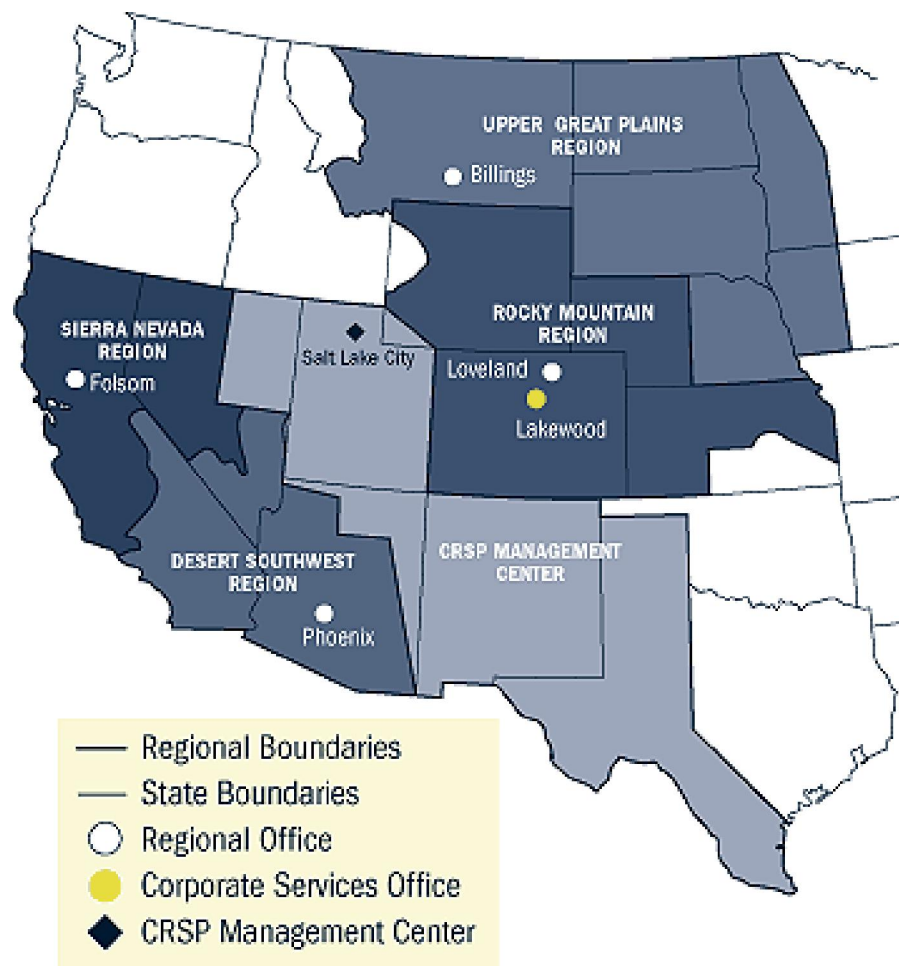
<http://www.wapa.gov/dsw/dsw.HTM>

Questions & Comments

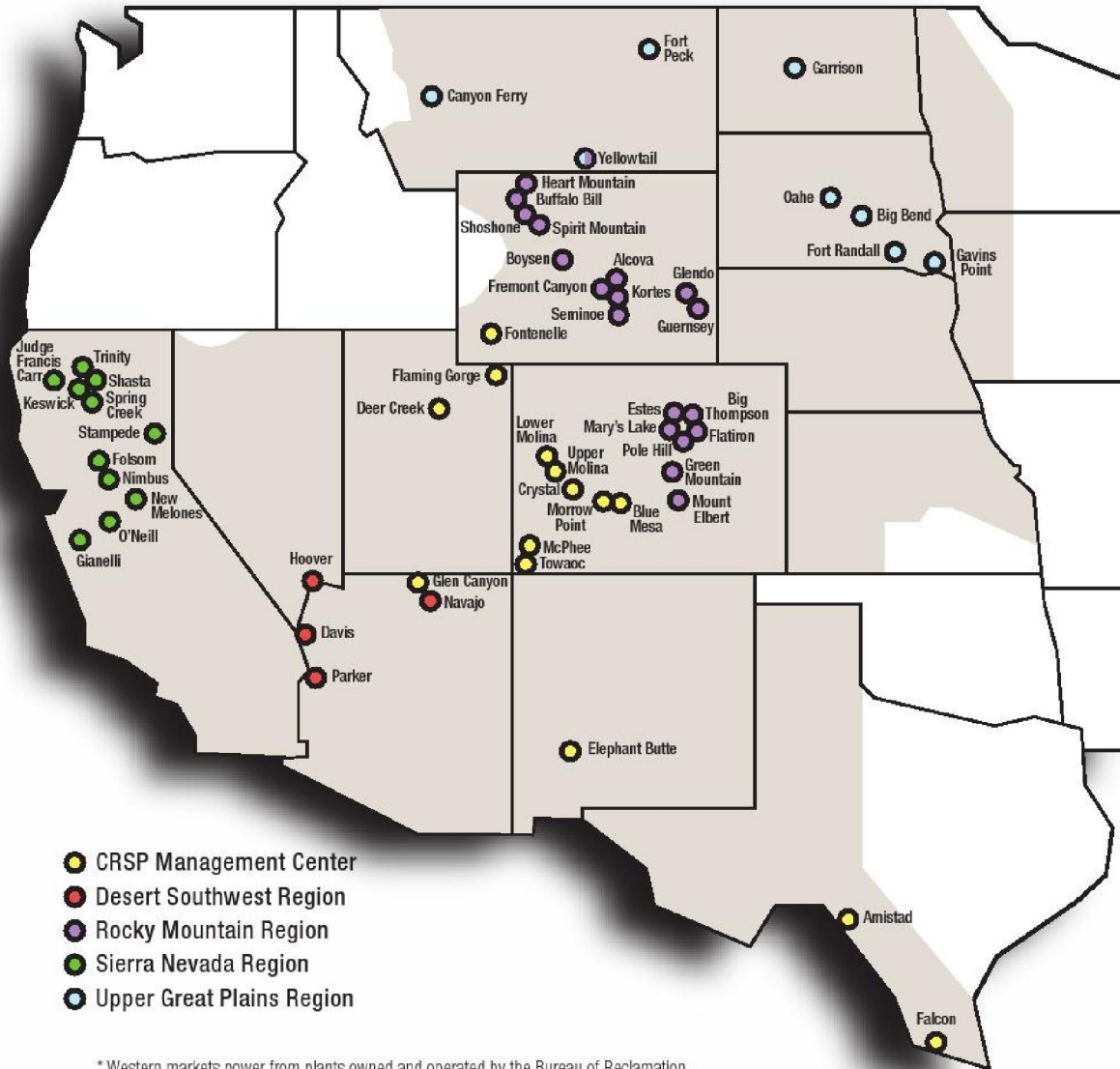


Western Area Power Administration

- One of four Federal power marketing administrations under DOE
- Market power from 56 Federal hydropower plants
- 10,000+ MW of capacity
- Wholesale power customers including electrical districts, municipal utilities, cooperatives, and Native American tribes



Powerplants



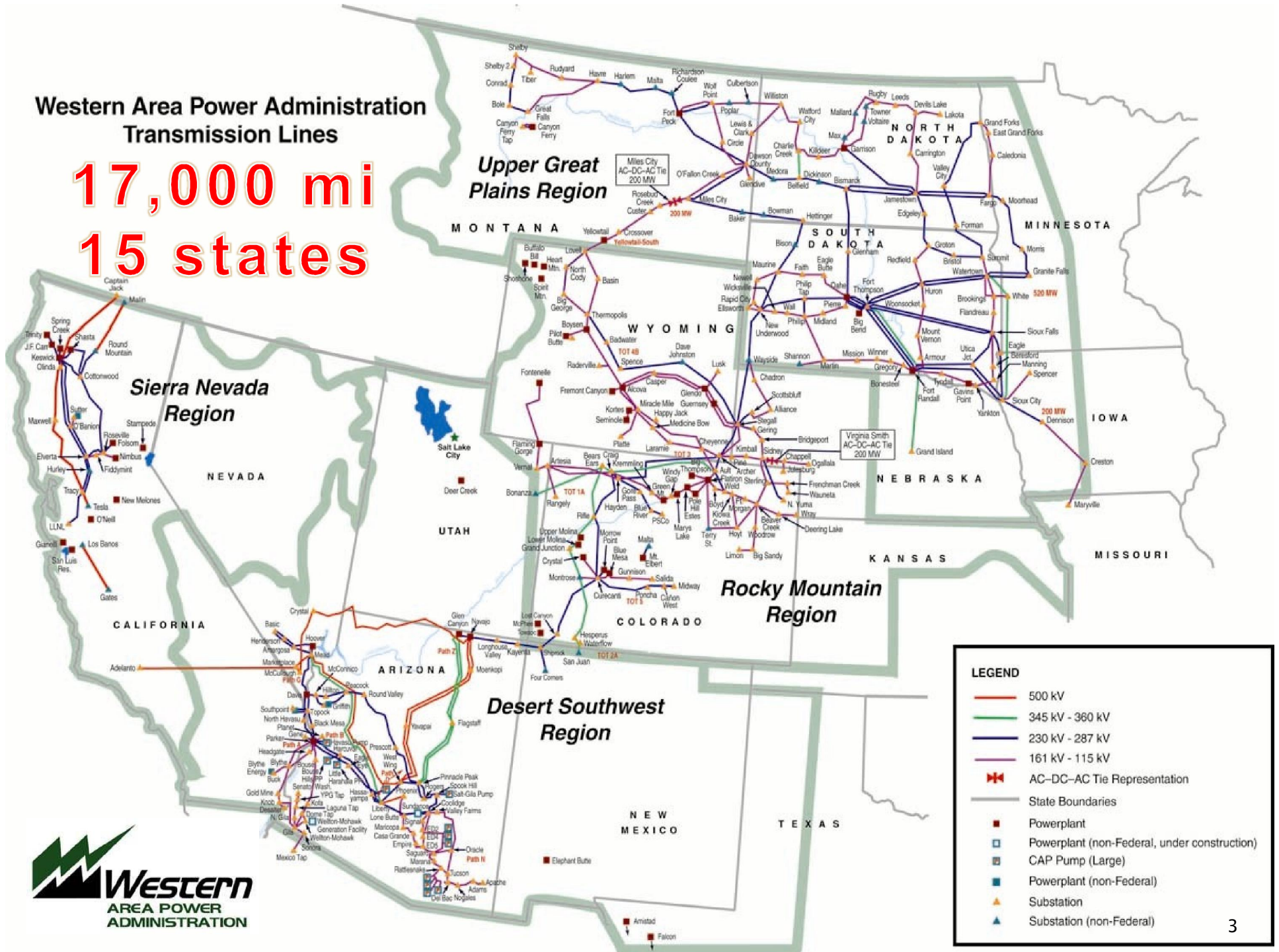
- CRSP Management Center
- Desert Southwest Region
- Rocky Mountain Region
- Sierra Nevada Region
- Upper Great Plains Region

* Western markets power from plants owned and operated by the Bureau of Reclamation, Army Corps of Engineers and the International Boundary and Water Commission.

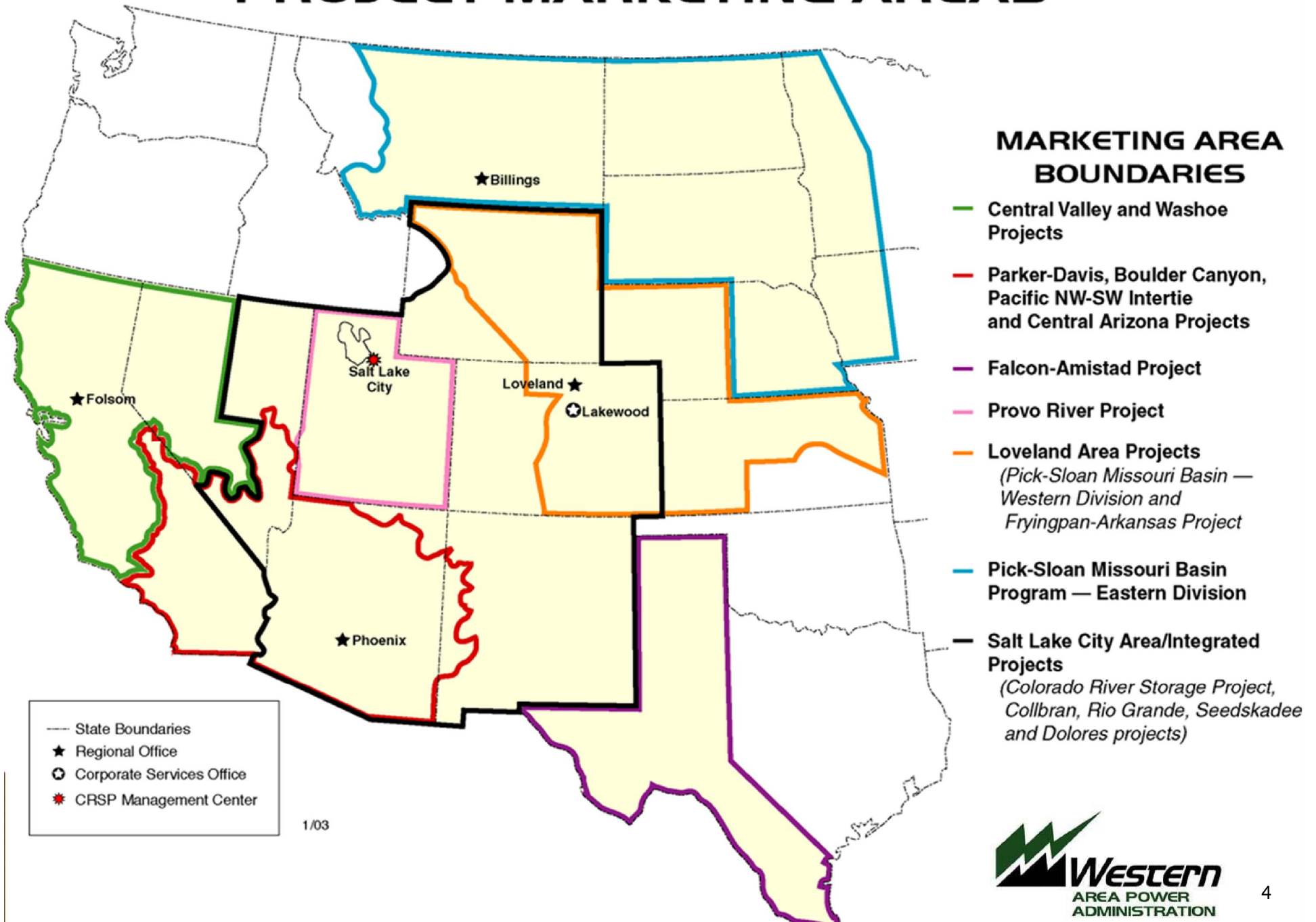
* SNR's Gianelli and O'Neill are pump generating plants.

Western Area Power Administration
Transmission Lines

17,000 mi
15 states



PROJECT MARKETING AREAS



MARKETING AREA BOUNDARIES

- Central Valley and Washoe Projects
- Parker-Davis, Boulder Canyon, Pacific NW-SW Intertie and Central Arizona Projects
- Falcon-Amistad Project
- Provo River Project
- Loveland Area Projects
(Pick-Sloan Missouri Basin — Western Division and Fryingpan-Arkansas Project)
- Pick-Sloan Missouri Basin Program — Eastern Division
- Salt Lake City Area/Integrated Projects
(Colorado River Storage Project, Collbran, Rio Grande, Seedskadee and Dolores projects)

— State Boundaries
 ★ Regional Office
 ★ Corporate Services Office
 ★ CRSP Management Center

1/03



Western's Role for Hoover Remarketing

- Carry forward directives as provided in the legislation
- Conform its marketing process to the legislation
- Allocate Schedule D to New Allottees
- Develop and Execute Contracts for post-2017 Hoover power with all New Allottees and Existing Contractors
- Initiate Service October 1, 2017

Overview of June 14, 2012 Federal Register Notice (FRN)

- Conformed '84 Criteria to the HPAA
- Established the Following:
 - Marketable Resource
 - Schedule C Excess Energy Provisions
 - Schedule D Resource Pool
 - Allocated Schedules A & B to Existing Contractors
 - Allocated Prescribed Portions of Schedule D to APA/CRC
 - New Allottee Requirements
 - Provisions for resources not put under contract by 10/1/17

Western's Public Process

- Western markets Federal hydropower through a public process
- Public Process Entails:
 - Informal Discussion
 - Western makes proposals via FRN
 - Public information forum(s)
 - Public comment forum(s)
 - Western announces decisions in a FRN after considering comments received

Remarketing Milestone Goals

June	2012.....	Conform Criteria to Legislation
Fall	2012.....	Propose Marketing Criteria
Spring	2013.....	Finalize Marketing Criteria & Call for Applications
Fall	2013.....	Propose Allocations
Summer	2014.....	Finalize Allocations
Summer	2015.....	Finalize All Contracts



**BCP
2017**

Public Law 112–72
112th Congress

An Act

To further allocate and expand the availability of hydroelectric power generated at Hoover Dam, and for other purposes.

Dec. 20, 2011
[H.R. 470]

Be it enacted by the Senate and House of Representatives of the United States of America in Congress assembled,

Hoover Power Allocation Act of 2011.
State listing.
43 USC 619 note.

SECTION 1. SHORT TITLE.

This Act may be cited as the “Hoover Power Allocation Act of 2011”.

SEC. 2. ALLOCATION OF CONTRACTS FOR POWER.

43 USC 619a.

(a) SCHEDULE A POWER.—Section 105(a)(1)(A) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)(1)(A)) is amended—

- (1) by striking “renewal”;
- (2) by striking “June 1, 1987” and inserting “October 1, 2017”; and
- (3) by striking Schedule A and inserting the following:

“Schedule A

Long-term Schedule A contingent capacity and associated firm energy for offers of contracts to Boulder Canyon project contractors

Contractor	Contingent capacity (kW)	Firm energy (thousands of kWh)		
		Summer	Winter	Total
Metropolitan Water District of Southern California	249,948	859,163	368,212	1,227,375
City of Los Angeles	495,732	464,108	199,175	663,283
Southern California Edison Company	280,245	166,712	71,448	238,160
City of Glendale	18,178	45,028	19,297	64,325
City of Pasadena	11,108	38,622	16,553	55,175
City of Burbank	5,176	14,070	6,030	20,100
Arizona Power Authority	190,869	429,582	184,107	613,689
Colorado River Commission of Nevada	190,869	429,582	184,107	613,689
United States, for Boulder City	20,198	53,200	22,800	76,000
Totals	1,462,323	2,500,067	1,071,729	3,571,796”.

(b) SCHEDULE B POWER.—Section 105(a)(1)(B) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)(1)(B)) is amended to read as follows:

Effective date.

“(B) To each existing contractor for power generated at Hoover Dam, a contract, for delivery commencing October 1, 2017, of the amount of contingent capacity and firm energy specified for that contractor in the following table:

“Schedule B

Long-term Schedule B contingent capacity and associated firm energy for offers of contracts to Boulder Canyon project contractors

Contractor	Contingent capacity (kW)	Firm energy (thousands of kWh)		
		Summer	Winter	Total
City of Glendale	2,020	2,749	1,194	3,943
City of Pasadena	9,089	2,399	1,041	3,440
City of Burbank	15,149	3,604	1,566	5,170
City of Anaheim	40,396	34,442	14,958	49,400
City of Azusa	4,039	3,312	1,438	4,750
City of Banning	2,020	1,324	576	1,900
City of Colton	3,030	2,650	1,150	3,800
City of Riverside	30,296	25,831	11,219	37,050
City of Vernon	22,218	18,546	8,054	26,600
Arizona	189,860	140,600	60,800	201,400
Nevada	189,860	273,600	117,800	391,400
Totals	507,977	509,057	219,796	728,853”.

(c) SCHEDULE C POWER.—Section 105(a)(1)(C) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)(1)(C)) is amended—

(1) by striking “June 1, 1987” and inserting “October 1, 2017”; and

(2) by striking Schedule C and inserting the following:

“Schedule C

Excess Energy

Priority of entitlement to excess energy	State
First: Meeting Arizona’s first priority right to delivery of excess energy which is equal in each year of operation to 200 million kilowatthours: Provided, That in the event excess energy in the amount of 200 million kilowatthours is not generated during any year of operation, Arizona shall accumulate a first right to delivery of excess energy subsequently generated in an amount not to exceed 600 million kilowatthours, inclusive of the current year’s 200 million kilowatthours. Said first right of delivery shall accrue at a rate of 200 million kilowatthours per year for each year excess energy in an amount of 200 million kilowatthours is not generated, less amounts of excess energy delivered.	Arizona
Second: Meeting Hoover Dam contractual obligations under Schedule A of subsection (a)(1)(A), under Schedule B of subsection (a)(1)(B), and under Schedule D of subsection (a)(2), not exceeding 26 million kilowatthours in each year of operation.	Arizona, Nevada, and California

“Schedule C—Continued

Excess Energy

Priority of entitlement to excess energy	State
Third: Meeting the energy requirements of the three States, such available excess energy to be divided equally among the States.	Arizona, Nevada, and California”.

(d) SCHEDULE D POWER.—Section 105(a) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)) is amended—

(1) by redesignating paragraphs (2), (3), and (4) as paragraphs (3), (4), and (5), respectively; and

(2) by inserting after paragraph (1) the following:

“(2)(A) The Secretary of Energy is authorized to and shall create from the apportioned allocation of contingent capacity and firm energy adjusted from the amounts authorized in this Act in 1984 to the amounts shown in Schedule A and Schedule B, as modified by the Hoover Power Allocation Act of 2011, a resource pool equal to 5 percent of the full rated capacity of 2,074,000 kilowatts, and associated firm energy, as shown in Schedule D (referred to in this section as ‘Schedule D contingent capacity and firm energy’):

“Schedule D

Long-term Schedule D resource pool of contingent capacity and associated firm energy for new allottees

State	Contingent capacity (kW)	Firm energy (thousands of kWh)		
		Summer	Winter	Total
New Entities Allocated by the Secretary of Energy	69,170	105,637	45,376	151,013
New Entities Allocated by State				
Arizona	11,510	17,580	7,533	25,113
California	11,510	17,580	7,533	25,113
Nevada	11,510	17,580	7,533	25,113
Totals	103,700	158,377	67,975	226,352

“(B) The Secretary of Energy shall offer Schedule D contingency capacity and firm energy to entities not receiving contingent capacity and firm energy under subparagraphs (A) and (B) of paragraph (1) (referred to in this section as ‘new allottees’) for delivery commencing October 1, 2017 pursuant to this subsection. In this subsection, the term ‘the marketing area for the Boulder City Area Projects’ shall have the same meaning as in appendix A of the Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects published in the Federal Register on December 28, 1984 (49 Federal Register 50582 et seq.) (referred to in this section as the ‘Criteria’).

Effective date.

“(C)(i) Within 36 months of the date of enactment of the Hoover Power Allocation Act of 2011, the Secretary of Energy shall allocate through the Western Area Power Administration (referred to in

Deadline.

Effective date.

this section as ‘Western’), for delivery commencing October 1, 2017, for use in the marketing area for the Boulder City Area Projects 66.7 percent of the Schedule D contingent capacity and firm energy to new allottees that are located within the marketing area for the Boulder City Area Projects and that are—

“(I) eligible to enter into contracts under section 5 of the Boulder Canyon Project Act (43 U.S.C. 617d); or

“(II) federally recognized Indian tribes.

“(ii) In the case of Arizona and Nevada, Schedule D contingent capacity and firm energy for new allottees other than federally recognized Indian tribes shall be offered through the Arizona Power Authority and the Colorado River Commission of Nevada, respectively. Schedule D contingent capacity and firm energy allocated to federally recognized Indian tribes shall be contracted for directly with Western.

Deadline.
Effective date.

“(D) Within 1 year of the date of enactment of the Hoover Power Allocation Act of 2011, the Secretary of Energy also shall allocate, for delivery commencing October 1, 2017, for use in the marketing area for the Boulder City Area Projects 11.1 percent of the Schedule D contingent capacity and firm energy to each of—

“(i) the Arizona Power Authority for allocation to new allottees in the State of Arizona;

“(ii) the Colorado River Commission of Nevada for allocation to new allottees in the State of Nevada; and

Deadline.

“(iii) Western for allocation to new allottees within the State of California, provided that Western shall have 36 months to complete such allocation.

“(E) Each contract offered pursuant to this subsection shall include a provision requiring the new allottee to pay a proportionate share of its State’s respective contribution (determined in accordance with each State’s applicable funding agreement) to the cost of the Lower Colorado River Multi-Species Conservation Program (as defined in section 9401 of the Omnibus Public Land Management Act of 2009 (Public Law 111–11; 123 Stat. 1327)), and to execute the Boulder Canyon Project Implementation Agreement Contract No. 95–PAO–10616 (referred to in this section as the ‘Implementation Agreement’).

Deadline.

“(F) Any of the 66.7 percent of Schedule D contingent capacity and firm energy that is to be allocated by Western that is not allocated and placed under contract by October 1, 2017, shall be returned to those contractors shown in Schedule A and Schedule B in the same proportion as those contractors’ allocations of Schedule A and Schedule B contingent capacity and firm energy. Any of the 33.3 percent of Schedule D contingent capacity and firm energy that is to be distributed within the States of Arizona, Nevada, and California that is not allocated and placed under contract by October 1, 2017, shall be returned to the Schedule A and Schedule B contractors within the State in which the Schedule D contingent capacity and firm energy were to be distributed, in the same proportion as those contractors’ allocations of Schedule A and Schedule B contingent capacity and firm energy.”.

(e) TOTAL OBLIGATIONS.—Paragraph (3) of section 105(a) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)) (as redesignated by subsection (d)(1)) is amended—

(1) in the first sentence, by striking “schedule A of section 105(a)(1)(A) and schedule B of section 105(a)(1)(B)” and inserting “paragraphs (1)(A), (1)(B), and (2)”; and

(2) in the second sentence—

(A) by striking “any” each place it appears and inserting “each”;

(B) by striking “schedule C” and inserting “Schedule C”; and

(C) by striking “schedules A and B” and inserting “Schedules A, B, and D”.

(f) **POWER MARKETING CRITERIA.**—Paragraph (4) of section 105(a) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)) (as redesignated by subsection (d)(1)) is amended to read as follows:

“(4) Subdivision C of the Criteria shall be deemed to have been modified to conform to this section, as modified by the Hoover Power Allocation Act of 2011. The Secretary of Energy shall cause to be included in the Federal Register a notice conforming the text of the regulations to such modifications.”

Federal Register,
publication.
Notice.

(g) **CONTRACT TERMS.**—Paragraph (5) of section 105(a) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(a)) (as redesignated by subsection (d)(1)) is amended—

(1) by striking subparagraph (A) and inserting the following:

“(A) in accordance with section 5(a) of the Boulder Canyon Project Act (43 U.S.C. 617d(a)), expire September 30, 2067;”

(2) in the proviso of subparagraph (B)—

(A) by striking “shall use” and inserting “shall allocate”; and

(B) by striking “and” after the semicolon at the end;

(3) in subparagraph (C), by striking the period at the end and inserting a semicolon; and

(4) by adding at the end the following:

“(D) authorize and require Western to collect from new allottees a pro rata share of Hoover Dam repayable advances paid for by contractors prior to October 1, 2017, and remit such amounts to the contractors that paid such advances in proportion to the amounts paid by such contractors as specified in section 6.4 of the Implementation Agreement;

“(E) permit transactions with an independent system operator; and

“(F) contain the same material terms included in section 5.6 of those long-term contracts for purchases from the Hoover Power Plant that were made in accordance with this Act and are in existence on the date of enactment of the Hoover Power Allocation Act of 2011.”

(h) **EXISTING RIGHTS.**—Section 105(b) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(b)) is amended by striking “2017” and inserting “2067”.

(i) **OFFERS.**—Section 105(c) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(c)) is amended to read as follows:

“(c) **OFFER OF CONTRACT TO OTHER ENTITIES.**—If any existing contractor fails to accept an offered contract, the Secretary of Energy shall offer the contingent capacity and firm energy thus available first to other entities in the same State listed in Schedule A and Schedule B, second to other entities listed in Schedule A and Schedule B, third to other entities in the same State which receive contingent capacity and firm energy under subsection (a)(2) of this

section, and last to other entities which receive contingent capacity and firm energy under subsection (a)(2) of this section.”.

(j) AVAILABILITY OF WATER.—Section 105(d) of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a(d)) is amended to read as follows:

“(d) WATER AVAILABILITY.—Except with respect to energy purchased at the request of an allottee pursuant to subsection (a)(3), the obligation of the Secretary of Energy to deliver contingent capacity and firm energy pursuant to contracts entered into pursuant to this section shall be subject to availability of the water needed to produce such contingent capacity and firm energy. In the event that water is not available to produce the contingent capacity and firm energy set forth in Schedule A, Schedule B, and Schedule D, the Secretary of Energy shall adjust the contingent capacity and firm energy offered under those Schedules in the same proportion as those contractors’ allocations of Schedule A, Schedule B, and Schedule D contingent capacity and firm energy bears to the full rated contingent capacity and firm energy obligations.”.

(k) CONFORMING AMENDMENTS.—Section 105 of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a) is amended—

(1) by striking subsections (e) and (f); and

(2) by redesignating subsections (g), (h), and (i) as subsections (e), (f), and (g), respectively.

(l) CONTINUED CONGRESSIONAL OVERSIGHT.—Subsection (e) of section 105 of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a) (as redesignated by subsection (k)(2)) is amended—

(1) in the first sentence, by striking “the renewal of”; and

(2) in the second sentence, by striking “June 1, 1987, and ending September 30, 2017” and inserting “October 1, 2017, and ending September 30, 2067”.

(m) COURT CHALLENGES.—Subsection (f)(1) of section 105 of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a) (as redesignated by subsection (k)(2)) is amended in the first sentence by striking “this Act” and inserting “the Hoover Power Allocation Act of 2011”.

(n) REAFFIRMATION OF CONGRESSIONAL DECLARATION OF PURPOSE.—Subsection (g) of section 105 of the Hoover Power Plant Act of 1984 (43 U.S.C. 619a) (as redesignated by subsection (k)(2)) is amended—

(1) by striking “subsections (c), (g), and (h) of this section” and inserting “this Act”; and

(2) by striking “June 1, 1987, and ending September 30, 2017” and inserting “October 1, 2017, and ending September 30, 2067”.

SEC. 3. PAYGO.

The budgetary effects of this Act, for the purpose of complying with the Statutory Pay-As-You-Go Act of 2010, shall be determined by reference to the latest statement titled “Budgetary Effects of PAYGO Legislation” for this Act, submitted for printing in the Congressional Record by the Chairman of the House Budget Committee, provided that such statement has been submitted prior to the vote on passage.

Approved December 20, 2011.

LEGISLATIVE HISTORY—H.R. 470 (S. 519):

HOUSE REPORTS: No. 112-159, Pt. 1 (Comm. on Natural Resources).

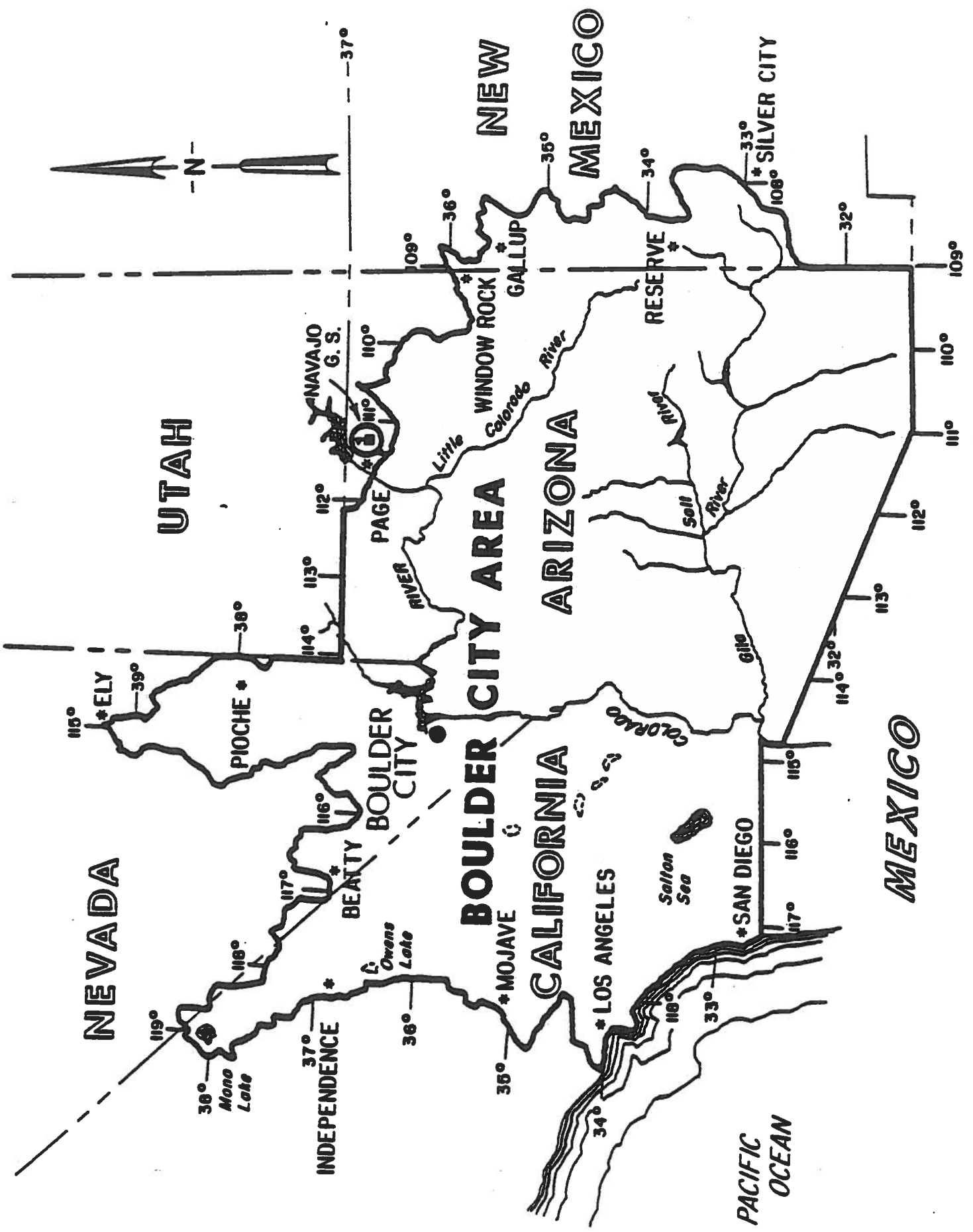
SENATE REPORTS: No. 112-58 (Comm. on Energy and Natural Resources) accompanying S. 519.

CONGRESSIONAL RECORD, Vol. 157 (2011):

Oct. 3, considered and passed House.

Oct. 18, considered and passed Senate.





NEVADA

UTAH

ARIZONA

CALIFORNIA

NEW MEXICO

MEXICO

PACIFIC OCEAN



38°
Mono Lake

37°
INDEPENDENCE

38°
PIOCHE

36°
Owens Lake

117°
BEATTY

112°
PAGE

36°
MOJAVE

34°
LOS ANGELES

33°
SAN DIEGO

Salton Sea

Colorado

Little Colorado River

Window Rock

GALLUP

RESERVE

Salt River

Gila River

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SILVER CITY

108°

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ELECTRICITY PROVIDERS

Boulder City (BC)

Utility Department
401 California Ave.
Boulder City, NV 89005
(702) 293-9244
Website: www.bcnv.org

Lincoln County Power District No. 1 (LCPD)

HC-74 Box 101
Pioche, NV 89043
(888) 649-3814
(775) 962-5122
(775) 962-5121
Website: www.lcpd1.com

NVEnergy (NVE)

Northern Nevada Contact Information
(775) 834-4444
Southern Nevada Contact Information
(702) 402-5555
Website: www.nvenergy.com

Overton Power District No. 5 (OPD)

615 N. Moapa Valley Blvd.
Overton, NV 89040-0395
(702) 397-2512
Or
731 Turtleback Rd.
Mesquite, NV 89027
(702) 346-5710
Website: www.opd5.com

Valley Electric Association, Inc. (VEA)

800 E. Hwy 372
Pahrump, NV 89048
(775) 727-5312
Website: www.vea.coop

Via Telephone:
 Jack McGinley, NVEnergy
 John Taylor
 Stacey Crowley, Nevada State Office of Energy

State of Nevada



cpchimits@AdminNV.gov
 gnunez@adminnv.gov

Colorado River Commission
 of Nevada

Meeting Group: Informational Public Workshop on Hoover Power Allocation Proceedings
Meeting Date/Time: October 30, 2012 – 2:00 p.m.
Location: Grant Sawyer Office Building, Room 4412

Name	Title	Organization	Telephone No.	E-Mail Address
JIM BARZA	DIRECTOR -	WHITE PINE CO. COMMUNITY & ECON. DEV.	775-293-6592	WPCEPC@ MWPPOWER.NET.
CHRIS CHIMITS	DEPT. ADMIN.	SPWD	684-4141	cpchimits@state.admin.nv
GUS NUNEZ	ADMINISTRATOR	SPWD	684-4141	gnunez "
David Luttrell	General Mgr.	LEPD	775-942-5122	dluttrell@lepd.com
Mike Simonson	Project Mgr.	WAPA	602-605-2675	simonson@wapa.gov
Sandra Fairchild	Pres.	Fairchild Consulting Corp	602 810 2765	sandra@fairchild-consulting.com
Quang Phan	CNLV Engineer	CNLV	702-633-2677	PHAN@cityofnorthlasveas.com
Gail Bates	Manager, Energy Svcs	CRC	702-691-5008	gbates@crc.nv.gov gbates@nveg
Adam Danise	Electrical Eng	PUCN	702-486-7099	adanise@puc.nv.gov
VINCENT BUNTON	MANAGER	NVE	702-402-5667	vbunton@nveenergy.com

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Name	Title	Organization	Telephone No.	E-Mail Address
Randy Ewell	GM/CEO	Mt. Wheeler Power Inc	775-289-8981	randye@empower.org
Doreen Englund	CFO	Henderson Libraries	702-492-6583	dmenglund@hdpl.org
Matthew Horst	Head of reference	Henderson Libraries	702-217-7422	mhorst@hdpl.org
Glenn Bott	Plant Accountant	Olin Chlor Alkali	702-564-0215	glenn@olin.com , GRBott@Olin.com
MARK BACKUS	City of Asst. City Mgr	HENDERSON	702-267-1213	MARK.BACKUS@CITYOFHENDERSON.NV.GOV
Susan Santarangelo	Writer	WordSpring/MLocalNews	702-233-3709	ssantarangelo@gmail.com
Bill Branch	Director	NV Energy	702-402-5628	bbranch@nvenergy.com
Matthew Rice	Financial Analyst	PUCN	702-486-7276	mrice@puc.nv.gov
SUSAN FISHER	EVP	NEA	775-742-7080	Susan Susan.F@Nea.com
Tom Derrigo	Chief Sustainability Officer	City of Las Vegas	702-739-2127	tderrigo@bsmg-smash.com
Scott Krantz	Director	SNWA	702-351-5240	scott.krantz@snwa.com
Brenda Gilbert	Prog. Mgr	BEC Environmental	775-345-5261	brenda@becnv.com
Bonnie Lind	Energy Specialist	GOES	775-687-9913	blind@diversifynevada.com
Sara Moffat	Regional Rep for Energy & Public Lands	Office of US Sen Reid	(702) 388-5020	sara_moffat@reid.senate.gov
JORGE CERVANTES	DIRECTOR	CITY OF LAS VEGAS	(702) 229-6906	JCERVANTES@LASVEASNEVADA.GOV
David Chairez	Policy Advisor	PUCN	702-486-7911	dchairez@puc-nv.gov

